

# The Annual Mercury Monitoring Report 2021 NAM and GTS

---

## *NAM Document Details*

Document Reference	EP202201201861	
Authors	5.1.2.e (Process Engineering)	
Reviewers	5.1.2.e 5.1.2.e Commercial)	
Approval	5.1.2.e (Process Engineering)	Signed :

## *GTS Document Details*

Document Reference		
Authors	5.1.2.e (Asset management)	
Approval	5.1.2.e (Asset management)	Signed :

## *Revision Details*

Current Revision	Draft 2021 - Jan 2022
Previous Revision	Final 2020 - Mar 2021

## Contents

Section 1: Executive Summary .....	3
Section 2: Measurements .....	4
NAM Measurement Results by Plant Type .....	4
Transfer Stations Schematic .....	4
Transfer Stations Results.....	5
LTS Clusters .....	5
Underground Storages .....	6
GTS Measurement Plan .....	7
GTS Measurement Results by Unit Type .....	7
High Pressure Grid: (HTL).....	7
The Intermediate Pressure Grid: (RTL) .....	7
Section 3: Analysis.....	9
Total Transfer Stations:.....	9
Individual Transfer Stations .....	10
Section 4: Regulations.....	11
NAM & GTS .....	11
Introduction .....	11
REACH/CLP .....	11
Best Available Technique (BAT) .....	11
Minimization Principle: ('minimalisatieverplichte stof').....	12
The Occupational Exposure Limit .....	13
Private Households: RIVM Tolerable Concentration in Air .....	13

## Section 1: Executive Summary

As agreed between NAM and GTS, NAM and GTS have executed a sampling plan of which the results are reflected in this report.

NAM: For the Groningen Transfer Stations and both the UGS Grijpskerk and UGS Norg, the measured results are in agreement with the indicative mercury quantity in sales gas.

Transfer stations Eemskanaal (EKLO) and Tusschenklappen (TUSO) have been decommissioned early 2021.

Transfer station De Eeker (EKR) has been modified in 2020 to enable that

- Pseudo-Groningen gas from Ommen to Oude Statenzijl (OSZ) is routed through the GTS pipelines directly
- Groningen gas is transferred from station De Eeker to OSZ directly; i.e.
- Zuiderpolder production gas is routed to the Groningen ring only

GTS: All results are within the indicative mercury quantity in sales gas.

## Section 2: Measurements

### NAM Measurement Results by Plant Type

#### Transfer Stations Schematic

Below is an updated schematic of the configuration of Transfer Stations on the Groningen Ring. Transfer stations TJM Z-1 and TJM Z-2 have been taken out of service at the end of 2019. Stations Eemskanaal (EKLO) and Tusschenklappen (TUSO) have been decommissioned early 2021.

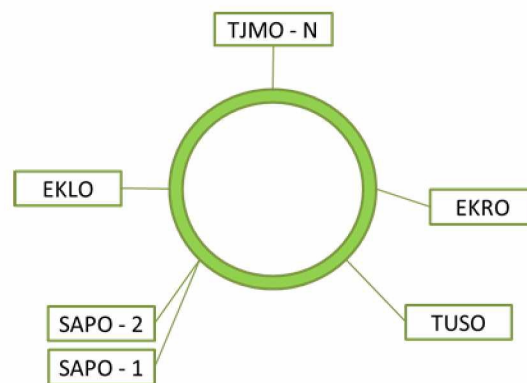


Figure 1: Groningen Ring Schematic (EKLO and TUSO are decommissioned)

Oude Statenzijl (OSZ) is a GTS governed transfer facility for Groningen gas to Germany that was fed by both transfer station De Eeker (EKRO) and location Zuiderpolder. Transfer station De Eeker has been modified in 2020 to enable that

- Pseudo-Groningen gas from Ommen to OSZ is routed through the GTS pipelines directly
- Groningen gas is transferred from station De Eeker to OSZ directly
- Zuiderpolder production gas is routed to the Groningen ring only



### Transfer Stations Results

The table shows measurements of mercury concentrations in sales gas for the past year, as measured at the transfer stations on the Groningen Ring and all values are in agreement with the indicative mercury quantity.

Since startup of the Norgron pipeline and due to declining production of the Groningen field, sales gas transfer at station, Sappemeer (SAPO-1/2) is used irregularly. For this reason, sales gas at these stations cannot be tested every year.

Transfer Station / Overslag		Measurement [ $\mu\text{g}/\text{Nm}^3$ ]			
Location	Acronym	Value	Month/Year		
Tjuchem	TJMO N	0,5	12/2021		
De Eeker	EKRO	2,3	12/2021		
Tusschenklappen	TUSO	(2)			
Sappemeer	SAPO 1	(1)			
Sappemeer	SAPO 2	(1)			
Eemskanaal	EKLO	(2)			
(1) Transfer station was not used in this period (2) Decommissioned					

**Table 1: Transfer Station Mercury Measurement Results**

### LTS Clusters

Because of the impact of the declining field production on planning and execution of production and measurements, in combination with the results of observed mercury concentrations at the transfer stations, measurements have been ceased at the individual production clusters, in favor of continued measurements at the transfer stations.

In case the measured mercury concentrations at the transfer stations warrant further analysis, measurements at the clusters will be performed ad hoc.

### Underground Storages

The below table shows the last test results for gas from the UGS's, and the measurement date.

The results show that the mercury in sales gas levels are comparable to the levels in injected gas.

<b>Location</b>	<b>Measurement [<math>\mu\text{g}/\text{Nm}^3</math>]</b>	<b>Month/Year</b>		
GRK (Production)	< 0,5	2/2021		
GRK (Injection)	1,7	9/2021		
NORG (Production)	<0,5	12/2021		
NORG (Injection)	<0,5	9/2021		

**Table 2: UGS Mercury Measurement Results**

## GTS Measurement Plan

GTS has agreed to conduct the following tests as part of the Joint Principles for Conducting Mercury Monitoring in Sales Gas:

Unit Type	Indicative Mercury Quantity in Sales Gas	Sampling Frequency	Plants
HTL - North-South pipeline corridor - North West pipeline corridor	< 15 µg/m <sup>3</sup> (n)	Once per year.	North-South pipeline corridor at CS. Ommen North-West pipeline corridor at CS. Oldeboorn
RTL - Pipeline M&R Scheemda – GOS Nieuweschans	<15 µg/m <sup>3</sup> (n) (M&R Scheemda)  < 5 µg/m <sup>3</sup> (n) (GOS Scheemderzwaag)  < 2 µg/m <sup>3</sup> (n) (GOS Koningsstraat, GOS Nieuweschans)	Once per year	Measurements are carried out at M&R Scheemda, GOS Scheemderzwaag, GOS Koningsstraat GOS Nieuweschans  Remark: M&R Scheemda is situated downstream of OV De Eeker

Table 3: GTS Tests

## GTS Measurement Results by Unit Type

### High Pressure Grid: (HTL)

GTS has conducted the agreed measurements on the High Pressure Grid (HTL) in 2021.

The High Pressure Grid is split into in a network transporting Groningen gas (G-gas) and a network transporting High Calorific gas (H-gas). This report focusses on G-gas. The measured values are:

A541 M&R Schuilenburg : 3 ng/m<sup>3</sup>(n)  
A540 M&R Opsterland : 1 ng/m<sup>3</sup>(n)  
M&R Zuideropgaande : 19 ng/m<sup>3</sup>(n)

All results are less than the indicative mercury quantity in sales gas.

### The Intermediate Pressure Grid: (RTL)

GTS has conducted the measurements on the Intermediate Pressure Grid (RTL) in 2021.

G-gas passes from the High Pressure Grid to the Intermediate Pressure grid at the Metering and Pressure control stations (M&R). G-gas then travels through the pipeline network, before exiting the Intermediate Pressure Grid via a Metering and Fiscal Measuring Station (GOS). At this station, gas is metered and the pressure is adjusted.

Below is a schematic of the flow of gas through the intermediate pressure grid.

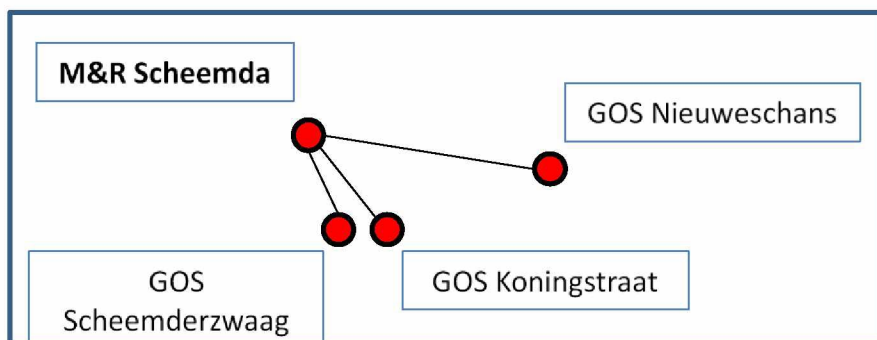


Figure 2: RTL Schematic

The table shows measurements of mercury concentrations in gas for the past years. All results are within the indicative mercury quantity in sales gas.

Year/Location	M&R Scheemda [µg/m3(n)]	GOS Scheemderswaag [µg/m3(n)]	GOS Koningstraat [µg/m3(n)]	GOS Nieuweschans [µg/m3(n)]
2005	11,9	0,6	0,3	0,1
2006	5,7	0,2	0,2	0,4
2007	9	3,8	0,4	0,5
2008	/	/	/	/
2009	3,7	0,5	0,5	0,3
2010	12	0	0	-
2011	6,2	0,3	0,1	-
2012	10,7	0	0,1	0
2013	5,3	0,2	0	0
2014	5,9	1	0	0
2015	2,2	0,0	0,0	0,0
2016	1,7	0,5	0,0	0,0
2017	4,6	0,0	0,0	0,0
2018	3,9	2,6	0,1	0,1
2019	1,4	1,3	0	0
2020	2,5	2,3	0	0
2021	0,3	0,2	0	0

Table 4: Test Results RTL Network

## Section 3: Analysis

This section provides commentary and analysis, based upon the results in Section 2.

### Total Transfer Stations:

A stable trend for the average concentration of mercury in Groningen Sales Gas was observed in 2017 through 2021.

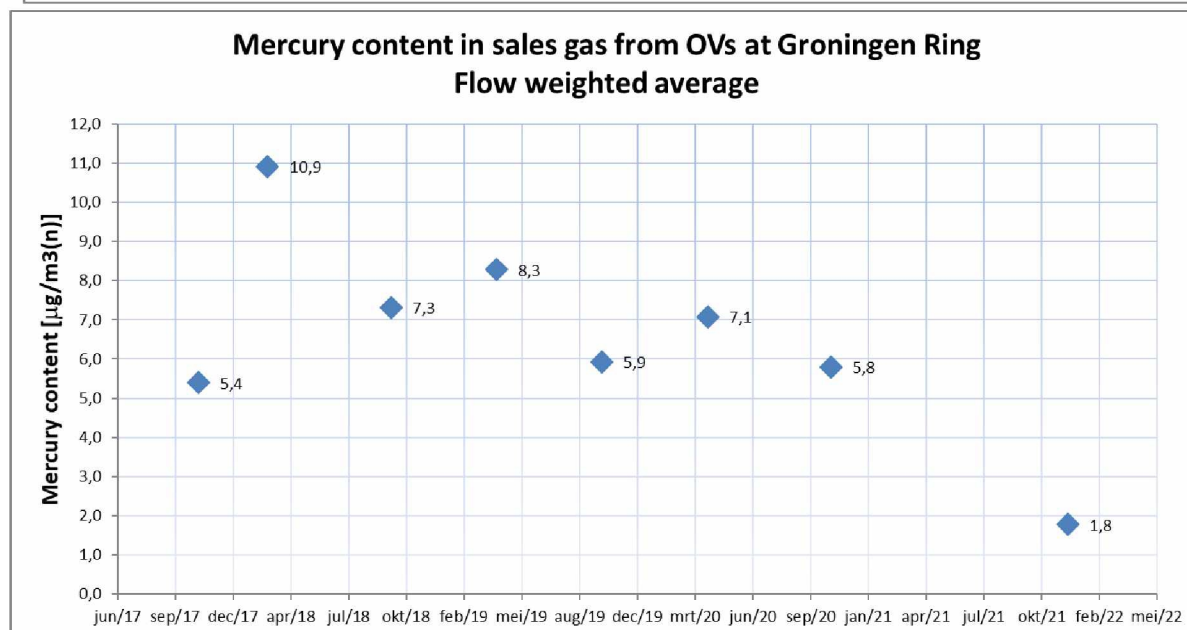
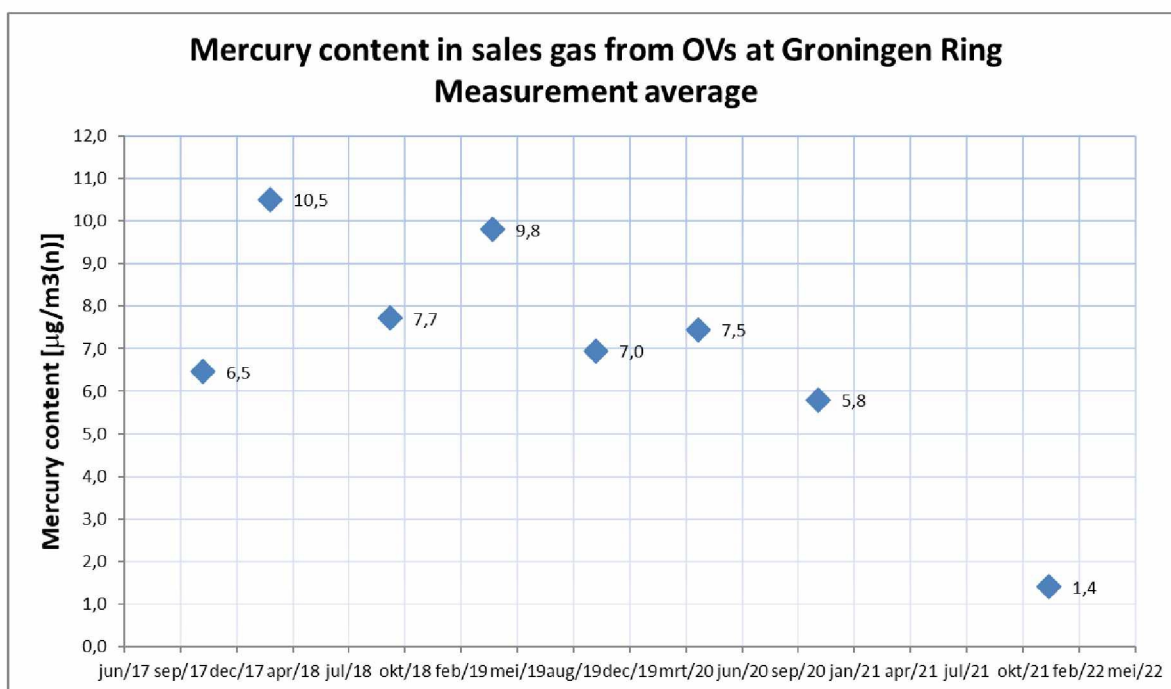


Figure 3: Flow Weighted Average Concentration of Mercury in Groningen Sales Gas

### **Individual Transfer Stations**

Individual Transfer Stations can be discussed and drawn out for further commentary and analysis when above the Indicative Mercury Quantity in this section

This year there are no locations singled out for further analysis as all measurements are not exceeding the indicative quantity.

## Section 4: Regulations

In October 2018 NAM legal has reviewed/evaluated the Hg regulatory arena for changes. Conclusion was that this section 4 does not need adjustment compared to the previous revision of this document

### NAM & GTS

#### Introduction

The Joint Principles for Conducting Mercury Monitoring in Sales Gas require that NAM and GTS conduct a review of existing regulations relevant to mercury in sales gas. This is completed in this section of the report.

In the Netherlands, there is not a specific threshold on quantities of mercury in natural gas. However, there are other regulations that must be interpreted and adhered to. These are outlined below, together with NAM's status with regards to compliance.

#### REACH/CLP

**NAM Status:** Compliant

**Reference:** Regulation (EC) No 1907/2006

REACH is the European Regulation on chemicals and their safe use. It deals with the **Registration, Evaluation, Authorisation and Restriction of Chemical substances**. This regulation entered into force on 1<sup>st</sup> June 2007 and is implemented verbatim via the Dutch Environmental Management Act. The aim of REACH is to improve the protection of human health and the environment through better and earlier identification of the intrinsic properties of chemical substances. The REACH Regulation gives greater responsibility to industry to manage the risks from chemicals and to provide safety information throughout the supply chain on these substances. REACH also applies to mercury in sales gas.

According to REACH legislation, mercury as an individual component in natural gas must not exceed the threshold of 0.1 % volume. Groningen sales gas has a concentration of 0.00000000147 vol% (an equivalent of 20 µg/Nm<sup>3</sup>), as calculated by the NAM Laboratory in 2013. Consequently, NAM is compliant with REACH, and NAM does not have to include mercury in the Safety Data Sheets for natural gas.

**GTS Status:** Compliant

#### Best Available Technique (BAT)

**NAM Status:** Compliant

**Reference:** Reference Document for the Refining of Mineral Oil and Gas (July 2013)

Best Available Technique (BAT) is a principle in environmental legislation. The EU uses this principle to create a Best Available Technique Reference Document (BREF); a document that lays down the



conclusions on current best available techniques that must be applied within a specific industry. Specific to the natural gas producing industry is the BREF titled: "The Refining of Mineral Oil and Gas". Within this BREF, the following techniques and conclusions with regards to mercury are stipulated:

***Natural Gas Plants: Techniques to reduce waste generation (Section 4.17.6)***

*Some of the gas fields contain mercury vapour in very low concentrations. This mercury is removed from the gas in a 'cold trap' (e.g. by gas expansion) and recovered as a mercury-containing sludge. A specialised company processes this sludge by treatment in a vacuum distillation unit.*

***BAT conclusions for the natural gas refinery (Section 5.12)***

*BAT # 43: In order to prevent emissions of mercury when present in raw natural gas, BAT is to remove it and recover the mercury-containing sludge for waste disposal.*

The EU officially adopted this BAT conclusion on 9/10/2014, published in the Official Journal of the European Union.

NAM notes that there are no BAT-associated emission levels set in gas refining for mercury to air emissions, with which it must comply.

NAM executes the techniques of the BAT by using Low Temperature Separation in all of its gas streams, with waste mercury being removed and contained within sludge for treatment by a specialized company. They therefore comply with BAT #43.

**GTS Status:** Not Applicable

**Minimization Principle: ('minimalisatieverplichte stof')**

**NAM Status:** Compliant

**Reference:** Besluit algemene regels voor inrichtingen milieubeheer (Activiteitenbesluit)

The Minimization Principle is legislation specific to the Netherlands, and prescribes a five step process to identify and reduce emissions to levels deemed to be both technically and economically viable.

NAM executed the assessment mandated by the Minimization Principle in 2013, as part of the Mercury Management Study 2013 (NAM GTS). This study found that NAM complies with the requirements of the minimization principle, and recorded the following conclusions:

*"NAM has reviewed existing regulations related to mercury in natural gas. [...]Regarding the Minimization Principle, NAM complies by re-assessing the viability of Filter Removal every five years, along with other reduction techniques. In accordance with the NeR's guidance for applying the Minimization Principle, the latest review demonstrated that filter removal at NAM locations is not justified."*

**GTS Status:** Compliant



## The Occupational Exposure Limit

**NAM Status:** Compliant

**Reference:** Directive 2009/161/EU - indicative occupational exposure limit values.

The Occupational Exposure Limit is a workplace safety standard set by the EU. It represents the maximum permissible concentration of a given substance in the air of a work place.

For mercury, the EU sets an Occupational Exposure Limit in air for a time window of 8 hours at 0.02 milligrams per cubic meter of air at 20 °C.

When burning Groningen gas in a room with a volume of 15 m<sup>3</sup> and a ventilation rate of 2.5 turnovers/hour, one would expect a peak mercury concentration of 0.00035 milligrams per cubic meter of air. Therefore, using Groningen Gas at the workplace will not cause employers to break the Occupational Exposure Limit.

**GTS Status:** Compliant

## Private Households: RIVM Tolerable Concentration in Air

**NAM Status:** Compliant

**Reference:** RIVM Rapport 609300021/2011

Within the Netherlands, the RIVM has adopted a Tolerable Concentration of Mercury in Air of 0.05 µg/m<sup>3</sup> air for a lifetime exposure limit. Concentrations of mercury in a room are to be tested over a period of 24 hours and one week, in order to detect all sources of mercury and to extrapolate to a lifetime exposure level.

The NAM used a model they developed in-house to establish the threshold concentration for mercury in gas required to breach the RIVM norm in a worst case scenario. This exposure model has received a second look by DNV-GL, in order to verify the assumptions and approach taken in building the model. The threshold concentration for mercury in sales gas at which the RIVM limit is breached is 34 µg/Nm<sup>3</sup>. Groningen sales gas has a concentration of mercury in gas below this level.

**GTS Status:** Compliant