

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report
1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text"/>	4.2 <input type="text"/>	<input type="text"/>
4.4 Next	<input type="text" value="Top Ommelanden"/>	4.5 <input type="text" value="380"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text"/>	4.2 <input type="text"/>	<input type="text"/>
4.4 Next	<input type="text" value="Top Ommelanden"/>	4.5 <input type="text" value="380"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report
1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text"/>	4.2 <input type="text"/>	<input type="text"/>
4.4 Next	<input type="text" value="Top Ommelanden"/>	4.5 <input type="text" value="380"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number B 1.8 Report date 18 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 38 3.3 FL 4,0 3.4 Solids 10,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 10,0 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Installed poorboy extension line and no go zone fence.
Put connection spool on stove pipe; installed no-go fence around pipe bin.
Rigging up; Installed choke and kill line below the blind rams.
Installed choke and kill line.

5.2 Summary of operations planned in next 24 hours:

Put connection spool on stove pipe, installed no-go fence around pipe bin
General housekeeping.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Finalize Rig-up; Repair of TD electric motor.
General housekeeping.
Mixing a further x2 batches of WBM for 24" section.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number B 1.8 Report date 18 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 38 3.3 FL 4,0 3.4 Solids 10,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 10,0 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Installed poorboy extension line and no go zone fence.
Put connection spool on stove pipe; installed no-go fence around pipe bin.
Rigging up; Installed choke and kill line below the blind rams.
Installed choke and kill line.

5.2 Summary of operations planned in next 24 hours:

Put connection spool on stove pipe, installed no-go fence around pipe bin
General housekeeping.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Finalize Rig-up; Repair of TD electric motor.
General housekeeping.
Mixing a further x2 batches of WBM for 24" section.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number B 1.8 Report date 18 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 38 3.3 FL 4,0 3.4 Solids 10,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 10,0 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Installed poorboy extension line and no go zone fence.
Put connection spool on stove pipe; installed no-go fence around pipe bin.
Rigging up; Installed choke and kill line below the blind rams.
Installed choke and kill line.

5.2 Summary of operations planned in next 24 hours:

Put connection spool on stove pipe, installed no-go fence around pipe bin
General housekeeping.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Finalize Rig-up; Repair of TD electric motor.
General housekeeping.
Mixing a further x2 batches of WBM for 24" section.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number C 1.8 Report date 19 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 3.3 FL 4,0 3.4 Solids 2,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 9,5 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Put connection spool on stove pipe, installed no-go fence around pipe bin
Reinstalled TDS motor. Installed hoses on choke manifold and poorboy lines. Built protective scaffolding around VE-5 tree. Installed stove pipe and tightened bolts. Performed mast inspection.
Prepared BHA tally. Mixed mud.

5.2 Summary of operations planned in next 24 hours:
Finalise Rig-up and prepare to take rig on hire for VE-6 followed by P/U of 24" BHA 1.

5.3 Brief summary of operations until reporting time (06:00 hrs):
Prepared BHA #1.
Mixed 40m3 of 1,06 s.g. mud.
General housekeeping

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number C 1.8 Report date 19 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 3.3 FL 4,0 3.4 Solids 2,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 9,5 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Put connection spool on stove pipe, installed no-go fence around pipe bin
Reinstalled TDS motor. Installed hoses on choke manifold and poorboy lines. Built protective scaffolding around VE-5 tree. Installed stove pipe and tightened bolts. Performed mast inspection.
Prepared BHA tally. Mixed mud.

5.2 Summary of operations planned in next 24 hours:
Finalise Rig-up and prepare to take rig on hire for VE-6 followed by P/U of 24" BHA 1.

5.3 Brief summary of operations until reporting time (06:00 hrs):
Prepared BHA #1.
Mixed 40m3 of 1,06 s.g. mud.
General housekeeping

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number D 1.8 Report date 20 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 3.3 FL 4,0 3.4 Solids 2,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 9,5 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Installed scaffolding stairs to the extended flowline. Installed a butterfly valve on the conductor.
Held pre-spud meeting.
Continued to mix KPM mud for the 24" section. Unload a further delivery of OBM.
Installed HP line, flushed and pressure tested same.

5.2 Summary of operations planned in next 24 hours:

P/U and M/U 24" BHA. Spud VE-6.
Drill 24" hole section.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Stump test 20 3/4" BOP BSR and wing valves.
General housekeeping and maintenance

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number D 1.8 Report date 20 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 3.3 FL 4,0 3.4 Solids 2,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 9,5 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Installed scaffolding stairs to the extended flowline. Installed a butterfly valve on the conductor.
Held pre-spud meeting.
Continued to mix KPM mud for the 24" section. Unload a further delivery of OBM.
Installed HP line, flushed and pressure tested same.

5.2 Summary of operations planned in next 24 hours:

P/U and M/U 24" BHA. Spud VE-6.
Drill 24" hole section.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Stump test 20 3/4" BOP BSR and wing valves.
General housekeeping and maintenance

5.4 Brief description of unplanned reportable events:

NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc.

3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text"/>	4.2 <input type="text"/>	<input type="text"/>
4.4 Next	<input type="text" value="Top Ommelanden"/>	4.5 <input type="text" value="380"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1 1.8 Report date 22 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26					
2.2 Bit size	[inch]						
2.3 Shoe depth (AH) (plan)	[meter]	59					
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-					
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 3.3 FL 4,0 3.4 Solids 2,0%

3.5 Density [s.g.] 1,06 3.6 PV/YP 9/16 3.7 pH 9,5 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last		4.2	
4.4 Next	Top Ommelanden	4.5 380	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Standby. Meanwhile site housekeeping and checks.
P/U and M/U 24" BHA #1. Tagged bottom conductor at 59m.
Drilled shoe and 24" hole section from 59mMDBRT to 190mMDBRT.

5.2 Summary of operations planned in next 24 hours:
Drill to 280mMDBRT. Circulate hole clean.
POOH and P/U and M/U 24" BHA #1 from 51m to 274m.
Drill ahead 24" section to around 430m MDBRT.

5.3 Brief summary of operations until reporting time (06:00 hrs):
Drilled 24" hole section from 190mMDBRT to 275mMDBRT.

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number 2 1.8 Report date 23 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	380.0				
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	MWD	414	33.87	197.55			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 60 3.3 FL 4.8 3.4 Solids 13.0%

3.5 Density [s.g.] 1.18 3.6 PV/YP 17/16 3.7 pH 9.0 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	[redacted]	4.2	
4.4 Next	Top Ommelanden	4.5 380	384

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
 Drilled 24" hole section from 190 mMDBRT to 280 mMDBRT.
 Circulated hole clean pumped OOH to 50m.
 P/U and M/U 24" BHA from 50m to 270m.
 Continued drilling 24" hole section from 280 mMDBRT to 380 mMDBRT.

5.2 Summary of operations planned in next 24 hours:
 Circulate until shaker clean.
 POOH and L/D 24" BHA #1.
 Rig up 20" TRS and RIH with 20" csg.

5.3 Brief summary of operations until reporting time (06:00 hrs):
 Drilled 24" hole section from 380 mMDBRT to section TD at 442 mMDBRT.
 Circulated hole clean.

5.4 Brief description of unplanned reportable events:
 NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number 3 1.8 Report date 24 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59					
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	442.0				
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	MWD	414	33.87	197.55			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 59 3.3 FL 5.0 3.4 Solids 14.0%

3.5 Density [s.g.] 1.2 3.6 PV/YP 20/18 3.7 pH 8.8 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
 Drilled 24" hole from 380mMDBRT to section TD at 442mMDBRT.
 Pumped 10m3 of HiVIs pill and circulated hole clean.
 Pumped OOH to 274m. POOH and laid down 24" BHA from 274mMDBRT to surface.
 Rigged up 20" TRS

5.2 Summary of operations planned in next 24 hours:
 RIH with 20" casing to 439m
 R/D 20" TRS.
 RIH with 5 1/2" DP inner string.

5.3 Brief summary of operations until reporting time (06:00 hrs):
 R/U 20" casing running equipment.
 P/U float shoe + jnt.
 Troubleshoot pipe manipulator.

5.4 Brief description of unplanned reportable events:
 NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [redacted] 1.6 Telephone number(s) [redacted]

1.7 Serial number 4 1.8 Report date 25 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	442.0				
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	MWD-Proj.	442	38.35	197.00			

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 60 3.3 FL 5.0 3.4 Solids 15.0%

3.5 Density [s.g.] 1.22 3.6 PV/YP 23/15 3.7 pH 8.6 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
R/U 20" TRS.
RIH and land 20" casing at 439 mMDBRT.
R/D 20" TRS.

5.2 Summary of operations planned in next 24 hours:
Cement 20" casing.

5.3 Brief summary of operations until reporting time (06:00 hrs):
Skidded pipe bin into position.
B/O and L/D CRTi.
M/U and RIH with cement stinger.

5.4 Brief description of unplanned reportable events:
NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="442.0"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

2.7 Directional Data

Type Inst.	Depth (AH):	Inclination:	Azimuth:
<input type="text" value="MWD-Proj."/>	<input type="text" value="442"/>	<input type="text" value="38.35"/>	<input type="text" value="197.00"/>

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Top Ommelanden"/>	4.2 <input type="text" value="380"/>	<input type="text" value="384"/>
4.4 Next	<input type="text" value="Upper Holland Marl"/>	4.5 <input type="text" value="875"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Performed cement job. Pumped total of 60m3 of 1,65 s.g. cement. POOH with 5 1/2" DP inner string to surface."/>

5.2 Summary of operations planned in next 24 hours:

Nipple up 20 3/4" BOPs and pressure test same."/>

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="442.0"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text" value="MWD-Proj."/>	<input type="text" value="442"/>	<input type="text" value="38.35"/>	<input type="text" value="197.00"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Top Ommelanden"/>	4.2 <input type="text" value="380"/>	<input type="text" value="384"/>
4.4 Next	<input type="text" value="Upper Holland Marl"/>	4.5 <input type="text" value="875"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Installed slip-lock starter head.
Nipped up drilling spool and BOP's."/>

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 7 1.8 Report date 28 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	442.0				

2.7 Directional Data

Type Inst.	Depth (AH):	Inclination:	Azimuth:
MWD-Proj.	442	38.35	197.00

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 58 3.3 FL 7.8 3.4 Solids 14.0%

3.5 Density [s.g.] 1.23 3.6 PV/YP 17/14 3.7 pH 8.8 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Nippled up BOPs.
Installed co-flex hose.
Pressure test P-Seals to 42bar - good test.
Pressure test 20" casing against BOP blind/shear rams to 25/85 bar for 5/20 min - good test.
Pressure test BOPs and choke manifold to 20/206 bar for 5/10 mins - good test.

5.2 Summary of operations planned in next 24 hours:

P/U, M/U and RIH 18 1/2" drill out BHA.
Drill shoe track, rat hole and 3m fresh formation.
Perform FIT to 1,66 s.g. EMW.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Set wearbushing.
Held pre-section meeting with drilling crew.
Changed out saver sub.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 8 1.8 Report date 29 Jul 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	445.0				

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

MWD-Proj. 442 38.35 197.00

3.0 MUD DATA

3.1 Mud type WBM 3.2 Visc. 60 3.3 FL 10.0 3.4 Solids 16.0%

3.5 Density [s.g.] 1.28 3.6 PV/YP 14/18 3.7 pH 11.0 3.8 Oil NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Set wearbushing.
Held pre-section meeting with drilling crew.
Changed out saver sub.
P/U, M/U and RIH 18 1/2" drill out BHA.
Drill shoe track, rat hole and 3m fresh formation.

5.2 Summary of operations planned in next 24 hours:

POOH with 18 1/2" Drill out BHA.
RIH with 3 1/2" x 5 1/2" cement string.
Perform cement squeeze.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Performed FIT to 1,66 s.g. EMW, unsuccessful.
POOH with 18 1/2" drill out BHA from 438m to 23m.

5.4 Brief description of unplanned reportable events:

NTR

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 9	1.8 Report date 30 Jul 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	445.0				

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD-Proj.	442	38.35	197.00

3.0 MUD DATA

3.1 Mud type	WBM	3.2 Visc.	57	3.3 FL	13.0	3.4 Solids	13.0%
3.5 Density [s.g.]	1.26	3.6 PV/YP	12/11	3.7 pH	11.0	3.8 Oil	NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Performed FIT to 1,66 s.g. EMW, unsuccessful.
 POOH with 18 1/2" drill out BHA from 438m to 23m.
 POOH with 18 1/2" Drill out BHA.
 RIH with 3 1/2" x 5 1/2" cement string,
 Attempted cement squeeze.

5.2 Summary of operations planned in next 24 hours:

WOC.
 RIH and tag TOC. Pressure test cement.
 POOH with cement stringer.
 M/U and RIH with 18 1/2" RSS BHA.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Maintained 20 bar SPP until UCA 50 psi + 2 hrs.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 10	1.8 Report date 31 Jul 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	445.0				

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD-Proj.	442	38.35	197.00

3.0 MUD DATA

3.1 Mud type	WBM	3.2 Visc.	56	3.3 FL	13.8	3.4 Solids	13.0%
3.5 Density [s.g.]	1.26	3.6 PV/YP	10/14	3.7 pH	10.9	3.8 Oil	NA

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

WOC.
RIH and tag TOC at 376,5 mMDBRT.
Pressure test cement to 25bar for 20min - good test.
POOH with cement stringer.
P/U and M/U 18 1/2" RSS BHA.

5.2 Summary of operations planned in next 24 hours:

RIH with 18 1/2" RSS BHA to 376,5 mMDBRT.
Drill cement + 3 m of new formation. Perform FIT.
Displace to 1,40 s.g. OBM.
Drill 18 1/2" hole section.

5.3 Brief summary of operations until reporting time (06:00 hrs):

P/U and M/U 18 1/2" RSS BHA.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 11	1.8 Report date 1 Aug 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"				
2.2 Bit size	[inch]		24"				
2.3 Shoe depth (AH) (plan)	[meter]	59	430				
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]						
2.6 Day/end depth (AH)	[meter]	-	448.0				

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD-Proj.	514	42.3	195.00

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL		3.4 Solids	18.0%
3.5 Density [s.g.]	1.4	3.6 PV/YP	18/15	3.7 pH	NA	3.8 Oil	79.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Top Ommelanden	4.2 380	384
4.4 Next	Upper Holland Marl	4.5 875	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

M/U 18 1/2" RSS BHA.
RIH and tagged TOC.
Drilled cement + 3m new formation.
Performed FIT to 1,63 s.g. EMW.
Displace well to 1,40 s.g. OBM.

5.2 Summary of operations planned in next 24 hours:

Drill 18 1/2" hole section.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Circulate and warm up mud.
Drill 18 1/2" hole section from 448 mMDBRT to 535mMDBRT.

5.4 Brief description of unplanned reportable events:

NTR.

From :

To :

SODM	
Nedmag	
WEP	
TNO	

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Conciplant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,374"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="940"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:			
	<input type="text" value="MWD-Proj."/>	<input type="text" value="923"/>	<input type="text" value="56.95"/>	<input type="text" value="190.57"/>			

3.0 MUD DATA

3.1 Mud type 3.2 Visc.

3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Top Ommelanden"/>	4.2 <input type="text" value="380"/>	<input type="text" value="384"/>
4.4 Next	<input type="text" value="Upper Holland Marl"/>	4.5 <input type="text" value="875"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

SODM	
Nedmag	
WEP	
TNO	

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Conciplant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.2 Bit size	[inch]	<input type="text" value=""/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,374"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.5 Formation strength	[bar/10m]	<input type="text" value=""/>	<input type="text" value="1.60"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,208"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Top Ommelanden"/>	4.2 <input type="text" value="380"/>	<input type="text" value="384"/>
4.4 Next	<input type="text" value="Upper Holland Marl"/>	4.5 <input type="text" value="875"/>	<input type="text" value=""/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,374"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,364"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

2.7 Directional Data

Type Inst.	Depth (AH):	Inclination:	Azimuth:
<input type="text" value="MWD-Proj."/>	<input type="text" value="1351.59"/>	<input type="text" value="56"/>	<input type="text" value="195.56"/>

3.0 MUD DATA

3.1 Mud type 3.2 Visc.

3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP

3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Upper Holland Marl"/>	4.2 <input type="text" value="875"/>	<input type="text" value="921"/>
4.4 Next	<input type="text" value="Vieland Claystone"/>	4.5 <input type="text" value="972"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Conciplant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,374"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Upper Holland Marl"/>	4.2 <input type="text" value="875"/>	<input type="text" value="921"/>
4.4 Next	<input type="text" value="Vieland Claystone"/>	4.5 <input type="text" value="972"/>	<input type="text"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report		1.6 Telephone number(s)
1.7 Serial number 16	1.8 Report date 6 Aug 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1.60				
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD-Proj.	1,370	56	195.50

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL		3.4 Solids	22.8%
3.5 Density [s.g.]	1.48	3.6 PV/YP	37/25	3.7 pH	NA	3.8 Oil	78.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

POOH 18 1/2" drilling assembly
R/U Weatherford E-line.
Run on E-line; Gamma - VDL. R/D Weatherford
Remove wear bushing, Wash Casing hang-off area.
R/U 16" casing running equipment.

5.2 Summary of operations planned in next 24 hours:

Run 16in casing

5.3 Brief summary of operations until reporting time (06:00 hrs):

Install 16" casing running equipment.
Run 16in casing till 113,9 AHBRT

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipliant of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

17

1.8 Report date

7 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1,60				
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			

2.7 Directional Data

Type Inst.

Depth (AH):

Inclination:

Azimuth:

MWD-Proj.

1.370

56

195,50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

22,8%

3.5 Density [s.g.]

1,48

3.6 PV/YP

37/25

3.7 pH

NA

3.8 Oil

78,0%

4.0 GEOLOGICAL DATA

4.1 Last Formation name

Upper Holland Marl

Expected TVD BRT [m]

4.2 875

TVD BRT [m]

921

4.4 Next Vieland Claystone

4.5 972

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

R/U 16inch casing running equipment.
M/U and test shoe / float collar, ok
Run 16inch casing from surface till 980 m

5.2 Summary of operations planned in next 24 hours:

Run 16in casing.
Circulate hole clean.
Cementing

5.3 Brief summary of operations until reporting time (06:00 hrs):

Run 16in casing till 1271m AHBRT

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 18	1.8 Report date 8 Aug 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1,60				
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:	Azimuth:		
	MWD-Proj.	1.370		56	195,50		

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL		3.4 Solids	22,8%
3.5 Density [s.g.]	1,48	3.6 PV/YP	36/24	3.7 pH	NA	3.8 Oil	78,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Run 16inch casing till 1355 m, circulate 2 x Bottoms-up.
M/U hanger assembly, hang-off casing with shoe depth at 1365M .
P/T hanger seals 20 Bar-10 min, ok
L/D Landing joint. R/D Odfjell casing running equipment. M/U 5 1/2" DP cement string.
P/U and M/U float collar step-in guide, instal 2 x inside 16" Centralizer.
RIH cement stinger on 5 1/2" DP from surface to 950m

5.2 Summary of operations planned in next 24 hours:

Perform stinger cementation on 16" casing & check floats.
Pressure test 16" casing.
Drop sponge ball & circulate stinger clean
POOH stinger.
N/D BOP

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH cement stinger on 5 1/2" DP from 950m to 1349.7m
Break circulation 200/500/700/1000 lpm , 14/20/25/32 bar. Continue circulating with 250lpm , 14 bar

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 18	1.8 Report date 8 Aug 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1,60				
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:	Azimuth:		
	MWD-Proj.	1.370		56	195,50		

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL		3.4 Solids	22,8%
3.5 Density [s.g.]	1,48	3.6 PV/YP	36/24	3.7 pH	NA	3.8 Oil	78,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Run 16inch casing till 1355 m, circulate 2 x Bottoms-up.
M/U hanger assembly, hang-off casing with shoe depth at 1365M .
P/T hanger seals 20 Bar-10 min, ok
L/D Landing joint. R/D Odfjell casing running equipment. M/U 5 1/2" DP cement string.
P/U and M/U float collar step-in guide, instal 2 x inside 16" Centralizer.
RIH cement stinger on 5 1/2" DP from surface to 950m

5.2 Summary of operations planned in next 24 hours:

Perform stinger cementation on 16" casing & check floats.
Pressure test 16" casing.
Drop sponge ball & circulate stinger clean
POOH stinger.
N/D BOP

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH cement stinger on 5 1/2" DP from 950m to 1349.7m
Break circulation 200/500/700/1000 lpm , 14/20/25/32 bar. Continue circulating with 250lpm , 14 bar

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 19 1.8 Report date 9 Aug 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1.60				
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:	Azimuth:		
	MWD-Proj.	1,370		56	195.50		

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. [REDACTED] 3.3 FL [REDACTED] 3.4 Solids 22.8%

3.5 Density [s.g.] 1.45 3.6 PV/YP 30/23 3.7 pH NA 3.8 Oil 78.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
 RIH cement stinger on 5 1/2" DP from surface till step-in depth.at 1350m. Step-in same
 Start circulation, R/U schlumberger cement Unit.
 Perform stinger cementation on 16" casing & check floats.
 Pressure test 16" casing.
 Drop sponge ball & circulate stinger clean
 POOH stinger to 1022m

5.2 Summary of operations planned in next 24 hours:
 POOH stinger
 N/D BOP
 Install 5 K-20 3/4" x 16 3/4" casing well head

5.3 Brief summary of operations until reporting time (06:00 hrs):
 POOH cement stinger on 5 1/2" DP to surface
 Clean and clear rig floor
 Wash and clean the DP's

5.4 Brief description of unplanned reportable events:
 NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

20

1.8 Report date

10 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1,60				
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1.370

Inclination:

56

Azimuth:

195,50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

22,7%

3.5 Density [s.g.]

1,45

3.6 PV/YP

32/24

3.7 pH

NA

3.8 Oil

78,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

POOH stinger till surface. Clean complete string inside with HP cleaner.
Disconnect all BOP lines,
Disconnect 20 3/4 BOP - Dubble studded flange and spool from wellhead.
Install 5 K-16 3/4" x 16 3/4" casing well head.

5.2 Summary of operations planned in next 24 hours:

Install 5 K-16 3/4" x 16 3/4" casing well head
Install dubble studded flange spool and BOP
Connect Choke, Kill and control lines.
Install Bell nipple.
Pressure test BOP and manifolds.
Repair Topdrive, P/U BHA

5.3 Brief summary of operations until reporting time (06:00 hrs):

Install BOP
Connect Choke, Kill and control lines
repair Topdrive

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

21

1.8 Report date

11 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439				
2.5 Formation strength	[bar/10m]		1.60				
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

Depth (AH):

Inclination:

Azimuth:

MWD-Proj.

1,370

56

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

22.7%

3.5 Density [s.g.]

1.45

3.6 PV/YP

31/25

3.7 pH

NA

3.8 Oil

78.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Install and M/U 5 K-16 3/4" x 16 3/4" casing well head plus spools and 20 3/4" BOP.
Install BOP closing unit lines. Kill line and choke line
Pressure test above equipment. Meanwhile repairs on Topdrive.
Prepare 14 3/4" Drill-out assembly

5.2 Summary of operations planned in next 24 hours:

RIH BHA #6
Pressure test casing against lower BOP ram to 140 bar.
Drill shoe track and 3 mtr fresh formation.
Perform FIT.
POOH.

5.3 Brief summary of operations until reporting time (06:00 hrs):

P/U 14 3/4in BHA#6.
Run 14 3/4in BHA#6.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

22

1.8 Report date

13 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365			
2.5 Formation strength	[bar/10m]		1,60	1,61			
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			

2.7 Directional Data

Type Inst.

Depth (AH):

Inclination:

Azimuth:

MWD-Proj.

1.370

56

195,50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

22,6%

3.5 Density [s.g.]

1,45

3.6 PV/YP

37/25

3.7 pH

NA

3.8 Oil

78,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

P/U, M/U & RIH 14 3/4" BHA #6 to 1327m. Wash down to tag TOC @ 1348m.
Circulate & Condition mud and P/Test casing to 140bar.
Drill cement, float, shoe track, shoe and rat hole and 3m formation.

5.2 Summary of operations planned in next 24 hours:

Circulate & Condition mud
Perform FIT.
Flow Check, POOH w/ 14-3/4" BHA#6 & L/D BHA#6
P/U, M/U and RIH w/BHA#7

5.3 Brief summary of operations until reporting time (06:00 hrs):

Circulate & Condition mud
Perform FIT.
Flow Check and POOH w/ 14-3/4" BHA...INC.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 23 1.8 Report date 14 Aug 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365			
2.5 Formation strength	[bar/10m]		1,60	1,61			
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

MWD-Proj. 1.370 56 195,50

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 3.3 FL 3.4 Solids 22,6%

3.5 Density [s.g.] 1,45 3.6 PV/YP 37/25 3.7 pH NA 3.8 Oil 78,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Upper Holland Marl	4.2 875	921
4.4 Next	Vieland Claystone	4.5 972	

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Circulate hole clean.
Perform FIT.
POOH.
L/down BHA #6
P/up BHA #7 and RIH w/ RSS assy BHA#7

5.2 Summary of operations planned in next 24 hours:
RIH w/ RSS assy BHA#7
Slip and cut Drill line.
Drill 12 ¼" Hole section

5.3 Brief summary of operations until reporting time (06:00 hrs):
RIH w/ RSS assy BHA#7
Slip and cut Drill line.

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

24

1.8 Report date

15 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

Depth (AH):

Inclination:

Azimuth:

MWD-Proj.

1,370

56

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

24.8%

3.5 Density [s.g.]

1.46

3.6 PV/YP

52/26

3.7 pH

NA

3.8 Oil

77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Volpriehausen	4.2	
4.4 Next	Lower Buntsandstein	4.5	1,590

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

RIH w/ RSS assy BHA#7
Slip and cut Drill line.
Drill 12 ¼" Hole section

5.2 Summary of operations planned in next 24 hours:

Drill 12 ¼" Hole section

5.3 Brief summary of operations until reporting time (06:00 hrs):

Drill 12 ¼" Hole section

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

25

1.8 Report date

16 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

Depth (AH):

Inclination:

Azimuth:

MWD-Proj.

1,370

56

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

24.7%

3.5 Density [s.g.]

1.46

3.6 PV/YP

42/25

3.7 pH

NA

3.8 Oil

76.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Volpriehausen	4.2	
4.4 Next	Lower Buntsandstein	4.5	1,590

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Drill 12 ¼" Hole section

5.2 Summary of operations planned in next 24 hours:

Drill 12 ¼" Hole section

5.3 Brief summary of operations until reporting time (06:00 hrs):

Drill 12 ¼" Hole section

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

26

1.8 Report date

17 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365			
2.5 Formation strength	[bar/10m]		1,60	1,61			
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1.370

Inclination:

56

Azimuth:

195,50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

3.3 FL

3.4 Solids

24,7%

3.5 Density [s.g.]

1,46

3.6 PV/YP

42/25

3.7 pH

NA

3.8 Oil

76,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Rogenstein	4.2 1.945	1.800
4.4 Next	Main Claystone	4.5 2.088	1.999

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Drill 12 ¼" Hole section

5.2 Summary of operations planned in next 24 hours:

Drill 12 ¼" Hole section

5.3 Brief summary of operations until reporting time (06:00 hrs):

Drill 12 ¼" Hole section

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

27

1.8 Report date

18 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1,370

Inclination:

56

Azimuth:

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

58

3.3 FL

3.8

3.4 Solids

25.7%

3.5 Density [s.g.]

1.46

3.6 PV/YP

39/25

3.7 pH

NA

3.8 Oil

77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Rogenstein	4.2 1,945	1,800
4.4 Next	Main Claystone	4.5 2,088	1,999

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Drill 12 ¼" Hole section

5.2 Summary of operations planned in next 24 hours:

Drill 12 ¼" Hole to section TD.
Circulate hole clean.
POOH with with 12 1/4" RSS BHA.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Drill 12 ¼" Hole section

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

27

1.8 Report date

18 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1,370

Inclination:

56

Azimuth:

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

58

3.3 FL

3.8

3.4 Solids

25.7%

3.5 Density [s.g.]

1.46

3.6 PV/YP

39/25

3.7 pH

NA

3.8 Oil

77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Rogenstein	4.2 1,945	1,800
4.4 Next	Main Claystone	4.5 2,088	1,999

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Drill 12 ¼" Hole section

5.2 Summary of operations planned in next 24 hours:

Drill 12 ¼" Hole to section TD.
Circulate hole clean.
POOH with with 12 1/4" RSS BHA.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Drill 12 ¼" Hole section

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

29

1.8 Report date

19 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1,370

Inclination:

56

Azimuth:

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

58

3.3 FL

3.8

3.4 Solids

25.7%

3.5 Density [s.g.]

1.46

3.6 PV/YP

39/25

3.7 pH

NA

3.8 Oil

77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,375	1,790
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,415	1,831

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Backream from 1488 m into 16" csg shoe.
Circulate hole clean.
RIH from 1354 m to 2390 m, wash down from 2390 m to 2422 m.
Circulated hole clean.
POOH from 2422 m to 1560 m. Backream from 1560 m to 1538 m.

5.2 Summary of operations planned in next 24 hours:

POOH and lay down 12 1/4" RSS BHA
Rig up Odfjell TRS.
RIH with 10 3/4" x 9 5/6" csg.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Backream from 1538 m to 1344 m.
Circulated bottom up.
POOH with 12 1/4" RSS BHA from 1344 m to 799 m.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipient of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

30

1.8 Report date

20 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"			
2.2 Bit size	[inch]		24"	18.5"			
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365			
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365			
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370			

2.7 Directional Data

Type Inst.

MWD-Proj.

Depth (AH):

1,370

Inclination:

56

Azimuth:

195.50

3.0 MUD DATA

3.1 Mud type

OBM

3.2 Visc.

58

3.3 FL

3.8

3.4 Solids

25.7%

3.5 Density [s.g.]

1.46

3.6 PV/YP

39/25

3.7 pH

NA

3.8 Oil

77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,375	1,790
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,415	1,831

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

POOH and laid down 12 1/4" RSS BHA.
Pulled wearbushing from wellhead.
Jetted wellhead and BOPs.
R/U 10 3/4" x 9 5/8" TRS.

5.2 Summary of operations planned in next 24 hours:

RIH with 10 3/4" x 9 5/6" csg.

5.3 Brief summary of operations until reporting time (06:00 hrs):

R/U 10 3/4" x 9 5/8" TRS.
M/U shoe track.
RIH with 10 3/4" csg to 73 m.

5.4 Brief description of unplanned reportable events:

NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1,365"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text" value="1.61"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text" value="2,422"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	<input type="text" value="MWD"/>	<input type="text" value="2,422"/>		<input type="text" value="0.10"/>		<input type="text" value="204.27"/>	

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2,405"/>	<input type="text" value="2,375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2,455"/>	<input type="text" value="2,415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

RIH 10 3/4" x 9 5/8" casing to 1302 m."/>

5.2 Summary of operations planned in next 24 hours:

R/D Odfjell TRS.
Circulate and condition mud, R/U Slb cementing.
Perform 10 3/4" x 9 5/8" csg cement job."/>

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report
1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.2 Bit size	[inch]	<input type="text" value=""/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.5 Formation strength	[bar/10m]	<input type="text" value=""/>	<input type="text" value="1.60"/>	<input type="text" value="1.61"/>	<input type="text" value=""/>	<input type="text" value=""/>	<input type="text" value=""/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text" value="2,422"/>	<input type="text" value=""/>	<input type="text" value=""/>

2.7 Directional Data

Type	Inst.	Depth (AH):	Inclination:	Azimuth:
<input type="text" value="MWD"/>	<input type="text" value=""/>	<input type="text" value="2,422"/>	<input type="text" value="0.10"/>	<input type="text" value="204.27"/>

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2,405"/>	<input type="text" value="2,375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2,455"/>	<input type="text" value="2,415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Screwed in hold-down bolts and pressure tested hanger seals - Good test
Circulated and conditioned mud prior to cement job."/>

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

SODM	
Nedmag	
WEP	
TNO	

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipient of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1,60"/>	<input type="text" value="1,61"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448,0"/>	<input type="text" value="1.370"/>	<input type="text" value="2.422"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	<input type="text" value="MWD"/>	<input type="text" value="2.422"/>		<input type="text" value="0,10"/>		<input type="text" value="204,27"/>	

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2.405"/>	<input type="text" value="2.375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2.455"/>	<input type="text" value="2.415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

R/D SLB cementing.
N/D 20 3/4" BOPs. N/U 16-3/4" x 11" 5K casing spool."/>

5.2 Summary of operations planned in next 24 hours:

Install riser and bell nipple.
Set wearbushing.
P/U 8 1/2" drill out BHA."/>

5.3 Brief summary of operations until reporting time (06:00 hrs):

N/U 11" x 13 5/8" 5k flange and 13 5/8" BOPs."/>

5.4 Brief description of unplanned reportable events:

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-6	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report [REDACTED]		1.6 Telephone number(s) [REDACTED]
1.7 Serial number 34	1.8 Report date 24 Aug 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"		
2.2 Bit size	[inch]		24"	18.5"	12 1/4"		
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414		
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,422		

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2,422	0.10	204.27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	73	3.3 FL	3.6	3.4 Solids	27.5%
3.5 Density [s.g.]	1.46	3.6 PV/YP	42/26	3.7 pH	NA	3.8 Oil	77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Nippled up 16 3/4" x 11" 5k casing spool.
 Pressure tested hanger seals and cavity.
 N/U 13 5/8" BOPs. Function tested BOPs.
 Changed out wash pipe.
 Made up standpipe pressure test assembly.

5.2 Summary of operations planned in next 24 hours:

Pressure test BOPs.
 Set wearbushing.
 P/U and M/U 8 1/2" drill out BHA.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Pressure tested standpipe and BOPs to 25 bar/345bar for 5/10 minutes - good test.
 Set plug type tester, filled up stack and flushed choke manifold.
 Prepared 8 1/2" drill out BHA.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company

Nedmag BV

1.2 Well Name

VE-6

1.3 Drilling Rig

KCA Deutag T-700

1.4 Stand-by boat

N/A

1.5 Concipliant of report

[REDACTED]

1.6 Telephone number(s)

[REDACTED]

1.7 Serial number

35

1.8 Report date

25 Aug 2022

1.9 Reporting period

00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"		
2.2 Bit size	[inch]		24"	18.5"	12 1/4		
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414		
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,422		

2.7 Directional Data

Type Inst.

MWD

Depth (AH):

2,422

Inclination:

0.10

Azimuth:

204.27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	73	3.3 FL	3.6	3.4 Solids	27.5%
3.5 Density [s.g.]	1.46	3.6 PV/YP	42/26	3.7 pH	NA	3.8 Oil	77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Pressure tested standpipe and BOPs to 25 bar/345bar for 5/10 minutes - good test.
RIH with 8 1/2" drill out BHA from surface to 1650 m.

5.2 Summary of operations planned in next 24 hours:

Wash down and tag TOC.
Drill out cement and 3m of new formation.
Perform LOT.
Condition mud to 1,65 s.g.

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH with 8 1/2" drill out BHA from 1650 m to 2205m.

5.4 Brief description of unplanned reportable events:

NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text" value="1.61"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text" value="2,425"/>	<input type="text"/>	<input type="text"/>

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2,405"/>	<input type="text" value="2,375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2,455"/>	<input type="text" value="2,415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 37 1.8 Report date 27 Aug 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"		
2.2 Bit size	[inch]		24"	18.5"	12 1/4		
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414		
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425		

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

MWD 2,422 0.10 204.27

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 73 3.3 FL 3.6 3.4 Solids 27.5%

3.5 Density [s.g.] 1.46 3.6 PV/YP 42/26 3.7 pH NA 3.8 Oil 77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Condition mud to 1,65 s.g.
POOH with 8 1/2" drill out BHA.
P/U and M/U 8 1/2" coring BHA outer and inner barrels from surface to 47 m.

5.2 Summary of operations planned in next 24 hours:
RIH with coring BHA.
Core from 2425 m to 2470 m.
POOH with coring BHA.

5.3 Brief summary of operations until reporting time (06:00 hrs):
P/U and M/U 8 1/2" coring BHA from 47 m to 574 m.

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-6 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 38 1.8 Report date 28 Aug 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"		
2.2 Bit size	[inch]		24"	18.5"	12 1/4		
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414		
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425		
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2,422		0.10		204.27	

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 73 3.3 FL 3.6 3.4 Solids 27.5%

3.5 Density [s.g.] 1.46 3.6 PV/YP 42/26 3.7 pH NA 3.8 Oil 77.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
RIH with coring BHA.
Core from 2425 m to 2470 m.
POOH with coring BHA.

5.2 Summary of operations planned in next 24 hours:
POOH with 8 1/2" coring BHA #1.
Lay down core.
Make up 8 1/2" core BHA #2.

5.3 Brief summary of operations until reporting time (06:00 hrs):
POOH with 8 1/2" coring BHA on 5 1/2" DP from 1715m to 279 m.
POOH with 8 1/2" coring BHA on 5" HWDP from 279 m to 210 m.

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 39 1.8 Report date 29 Aug 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"		
2.2 Bit size	[inch]		24"	18.5"	12 1/4		
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414		
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.60	1.61			
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425		
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2,422		0.10		204.27	

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 78 3.3 FL 4.0 3.4 Solids 27.4%

3.5 Density [s.g.] 1.65 3.6 PV/YP 45/27 3.7 pH NA 3.8 Oil 80.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
POOH with coring BHA.
Recovered 38 m of 45 m core, 84%.
P/U and M/U core BHA #2 and RIH to 1080 m.

5.2 Summary of operations planned in next 24 hours:
Wash down to 2470 m.
Core from 2470 m to 2515 m.
POOH with core BHA #2.

5.3 Brief summary of operations until reporting time (06:00 hrs):
RIH with core BHA #2 from 1080 m to 2426 m.

5.4 Brief description of unplanned reportable events:
NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text"/>	<input type="text"/>
2.2 Bit size	[inch]	<input type="text"/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text"/>	<input type="text"/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text"/>	<input type="text"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text"/>	<input type="text"/>
2.5 Formation strength	[bar/10m]	<input type="text"/>	<input type="text" value="1.60"/>	<input type="text" value="1.61"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text" value="2,425"/>	<input type="text"/>	<input type="text"/>
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	<input type="text" value="MWD"/>	<input type="text" value="2,422"/>		<input type="text" value="0.10"/>		<input type="text" value="204.27"/>	

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2,405"/>	<input type="text" value="2,375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2,455"/>	<input type="text" value="2,415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipient of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text" value="7"/>	<input type="text" value="3 1/2"/>
2.2 Bit size	[inch]	<input type="text" value=""/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text" value="8 1/2"/>	<input type="text" value=""/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text" value="2,494"/>	<input type="text" value="2,514"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1,365"/>	<input type="text" value="2,414"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.5 Formation strength	[bar/10m]	<input type="text" value=""/>	<input type="text" value="1,600"/>	<input type="text" value="1,610"/>	<input type="text" value="2,350"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448.0"/>	<input type="text" value="1,370"/>	<input type="text" value="2,425"/>	<input type="text" value="2,473"/>	<input type="text" value=""/>
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	<input type="text" value="MWD"/>	<input type="text" value="2,422"/>		<input type="text" value="0.10"/>		<input type="text" value="204.27"/>	

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2,405"/>	<input type="text" value="2,375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2,455"/>	<input type="text" value="2,415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Continue to POOH coring assembly / BHA#10.
P/U and M/U clean out BHA#11.
RIH BHA#11 on 5 1/2" DP.
Drill 1m of new formation.
POOH BHA #11 on 5 1/2" DP.

5.2 Summary of operations planned in next 24 hours:

RIH Coring assembly #3, BHA #12
Coring operation
POOH Coring assembly #3, BHA #12.

5.3 Brief summary of operations until reporting time (06:00 hrs):

POOH BHA #11 on 5 1/2" DP to the surface.
Preparation for RIH Coring assembly #3, BHA #12.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report		1.6 Telephone number(s)
1.7 Serial number 42	1.8 Report date 1 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414	2,494	2,514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1,600	1,610	2,350		
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425	2,473	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2,422	0.10	204.27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	80	3.3 FL	4.0	3.4 Solids	28.4%
3.5 Density [s.g.]	1.66	3.6 PV/YP	49/24	3.7 pH	NA	3.8 Oil	81.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

POOH BHA #11 on 5 1/2" DP.
Preparation for RIH Coring assembly #3, BHA #12.
RIH Coring assembly #3, BHA #12.

5.2 Summary of operations planned in next 24 hours:

Coring operation.
POOH Coring assembly #3, BHA #12.
RIH Coring assembly #4, BHA #13.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Coring operation.
POOH Coring assembly #3, BHA #12.
RIH Coring assembly #4, BHA #13.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Conciplant of report [REDACTED]	1.6 Telephone number(s) [REDACTED]	
1.7 Serial number 43	1.8 Report date 2 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4"	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414	2,494	2,514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		0.016	0.016	0.023		
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425	2,473	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2,422	0.10	204.27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	80	3.3 FL	3.9	3.4 Solids	28.4%
3.5 Density [s.g.]	1.66	3.6 PV/YP	49/25	3.7 pH	NA	3.8 Oil	81.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Coring operation.
POOH Coring assembly #3, BHA #12.
RIH 8 1/2" Drilling assembly, 8-1/2" rotary BHA #13.

5.2 Summary of operations planned in next 24 hours:

RIH 8 1/2" Drilling assembly, BHA #13.
Drill 8 1/2' hole from 2518m to 2575m.
POOH 8 1/2' Drilling assembly, BHA #13.

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH 8 1/2' Drilling assembly, BHA #13.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 44 1.8 Report date 3 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1,365	2,414	2,494	2,514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1,365	2,414		
2.5 Formation strength	[bar/10m]		1.599	1.579	2.305		
2.6 Day/end depth (AH)	[meter]	-	448.0	1,370	2,425	2,575	

2.7 Directional Data Type Inst. Depth (AH): Inclination: Azimuth:

MWD 2,422 0.10 204.27

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 73 3.3 FL 3.9 3.4 Solids 27.9%

3.5 Density [s.g.] 1.65 3.6 PV/YP 48/25 3.7 pH NA 3.8 Oil 80.0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2,405	2,375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2,455	2,415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

RIH 8 1/2" Drilling assembly, BHA #13.
Drill 8 1/2' hole from 2518m to 2575m.
POOH 8 1/2' Drilling assembly, BHA #13 to 2414m - casing shoe
Wait on wireline truck - break circulation every hour.

5.2 Summary of operations planned in next 24 hours:

Wait on wireline truck - break circulation every hour.
Run back to bottom and circulate 2x bottoms up.
POOH 8 1/2' Drilling assembly, BHA #13 to surface.
Wireline operation.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Wait on wireline truck - break circulation every hour.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 44 1.8 Report date 4 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 76 3.3 FL 3,8 3.4 Solids 28,5%

3.5 Density [s.g.] 1,65 3.6 PV/YP 49/24 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Wait on wireline truck.
General housekeeping and maintain equipment.
Break circulation every hour.
Ream down to 2568m.
Circulate and bottoms up.
POOH 8 1/2' Drilling assembly 8-1/2" rotary BHA #13

5.2 Summary of operations planned in next 24 hours:

POOH 8 1/2' Drilling assembly 8-1/2" rotary BHA #13 to surface.
Prepare and perform wireline logging.

5.3 Brief summary of operations until reporting time (06:00 hrs):

POOH 8 1/2' Drilling assembly 8-1/2" rotary BHA #13 to surface.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 46 1.8 Report date 5 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2.422	0,10	204,27

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 77 3.3 FL 3,8 3.4 Solids 28,5%

3.5 Density [s.g.] 1,65 3.6 PV/YP 49/24 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
 POOH 8 1/2' Drilling assembly 8-1/2" rotary BHA #13 to surface.
 Prepare and perform wireline logging.
 Wireline Run#1
 P/U logging equipment for logging run #2.

5.2 Summary of operations planned in next 24 hours:
 P/U logging equipment for logging run #2.
 Logging Run#2
 Run underream the 8 1/2" hole section to 15"

5.3 Brief summary of operations until reporting time (06:00 hrs):
 P/U logging equipment for logging run #2.
 Logging Run#2

5.4 Brief description of unplanned reportable events:
 NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report	1.6 Telephone number(s)	
1.7 Serial number 47	1.8 Report date 6 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	76	3.3 FL	3,9	3.4 Solids	28,5%
3.5 Density [s.g.]	1,65	3.6 PV/YP	49/24	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

P/U logging equipment for logging run #2.
Logging Run#2.
Run underream the 8 1/2" hole section to 15".

5.2 Summary of operations planned in next 24 hours:

Run underream the 8 1/2" hole section to 15".
Open up 8 1/2" hole to 15".

5.3 Brief summary of operations until reporting time (06:00 hrs):

Run underream the 8 1/2" hole section to 15".

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report	1.6 Telephone number(s)	
1.7 Serial number 48	1.8 Report date 7 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.	68	3.3 FL	3,9	3.4 Solids	31,5%
3.5 Density [s.g.]	1,63	3.6 PV/YP	45/24	3.7 pH	NA	3.8 Oil	81,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Run underream the 8 1/2" hole section to 15".
Open up 8 1/2" hole to 15"

5.2 Summary of operations planned in next 24 hours:

POOH
Tubing 7" Run

5.3 Brief summary of operations until reporting time (06:00 hrs):

Open up 8 1/2" hole to 15"
Circulate hole clean.
POOH

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report	1.6 Telephone number(s)	
1.7 Serial number 49	1.8 Report date 8 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL	3,9	3.4 Solids	32,8%
3.5 Density [s.g.]	1,66	3.6 PV/YP	50/24	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Opened up 8 1/2" hole to 15"
Circulated hole clean.
POOH laying out DP in singles to deck.

5.2 Summary of operations planned in next 24 hours:

POOH laying out DP in singles to deck.
Rig up to run 7" tubing. Run 7" tubing.

5.3 Brief summary of operations until reporting time (06:00 hrs):

POOH laying out DP in singles to deck.

5.4 Brief description of unplanned reportable events:

NTR.

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Conciplant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text" value="7"/>	<input type="text" value="3 1/2"/>
2.2 Bit size	[inch]	<input type="text" value=""/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text" value="8 1/2"/>	<input type="text" value=""/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text" value="2.494"/>	<input type="text" value="2.514"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.5 Formation strength	[bar/10m]	<input type="text" value=""/>	<input type="text" value="1,599"/>	<input type="text" value="1,579"/>	<input type="text" value="2,305"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448,0"/>	<input type="text" value="1.370"/>	<input type="text" value="2.425"/>	<input type="text" value="2.575"/>	<input type="text" value=""/>

2.7 Directional Data

Type Inst.	Depth (AH):	Inclination:	Azimuth:
<input type="text" value="MWD"/>	<input type="text" value="2.422"/>	<input type="text" value="0,10"/>	<input type="text" value="204,27"/>

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2.405"/>	<input type="text" value="2.375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2.455"/>	<input type="text" value="2.415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

5.2 Summary of operations planned in next 24 hours:

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From :

To :

1.0 PROJECT DATA

1.1 Mining company

1.2 Well Name 1.3 Drilling Rig 1.4 Stand-by boat

1.5 Concipliant of report 1.6 Telephone number(s)

1.7 Serial number 1.8 Report date 1.9 Reporting period

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	<input type="text" value="26"/>	<input type="text" value="20"/>	<input type="text" value="16"/>	<input type="text" value="10 3/4"/>	<input type="text" value="7"/>	<input type="text" value="3 1/2"/>
2.2 Bit size	[inch]	<input type="text" value=""/>	<input type="text" value="24"/>	<input type="text" value="18.5"/>	<input type="text" value="12 1/4"/>	<input type="text" value="8 1/2"/>	<input type="text" value=""/>
2.3 Shoe depth (AH) (plan)	[meter]	<input type="text" value="59"/>	<input type="text" value="430"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text" value="2.494"/>	<input type="text" value="2.514"/>
2.4 Shoe depth (AH) (set)	[meter]	<input type="text" value="59"/>	<input type="text" value="439"/>	<input type="text" value="1.365"/>	<input type="text" value="2.414"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.5 Formation strength	[bar/10m]	<input type="text" value=""/>	<input type="text" value="1,599"/>	<input type="text" value="1,579"/>	<input type="text" value="2,305"/>	<input type="text" value=""/>	<input type="text" value=""/>
2.6 Day/end depth (AH)	[meter]	<input type="text" value="-"/>	<input type="text" value="448,0"/>	<input type="text" value="1.370"/>	<input type="text" value="2.425"/>	<input type="text" value="2.575"/>	<input type="text" value=""/>

2.7 Directional Data

Type Inst.	Depth (AH):	Inclination:	Azimuth:
<input type="text" value="MWD"/>	<input type="text" value="2.422"/>	<input type="text" value="0,10"/>	<input type="text" value="204,27"/>

3.0 MUD DATA

3.1 Mud type 3.2 Visc. 3.3 FL 3.4 Solids

3.5 Density [s.g.] 3.6 PV/YP 3.7 pH 3.8 Oil

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	<input type="text" value="Zechstein 3, 3 Salt, 2a"/>	4.2 <input type="text" value="2.405"/>	<input type="text" value="2.375"/>
4.4 Next	<input type="text" value="Zechstein 3, 3 Salt, 1b (TARGET)"/>	4.5 <input type="text" value="2.455"/>	<input type="text" value="2.415"/>

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

R/U wireline to set WRBP.
Pressure test on 7" Tubing string
R/U wireline to retrieve WRBP"/>

5.2 Summary of operations planned in next 24 hours:

R/U wireline and set WRBP."/>

5.3 Brief summary of operations until reporting time (06:00 hrs):

5.4 Brief description of unplanned reportable events:

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciplant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 52 1.8 Report date 11 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4"	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. [REDACTED] 3.3 FL 3,9 3.4 Solids 32,8%

3.5 Density [s.g.] 1,66 3.6 PV/YP 50/25 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Recovered WRBP. R/D slickline.
Continued to RIH 7" Tubing string.

5.2 Summary of operations planned in next 24 hours:
POOH wireline. Pressure test on 7" Tubing string.
Remove WRBP and R/D wireline.
RIH and land off Hanger, pressure test Hanger seals.
Pressure test BOP as per KCAD procedures.
Perform CCL / GR baseline log of 7" Tubing string.

5.3 Brief summary of operations until reporting time (06:00 hrs):
Continued to RIH 7" Tubing string.
Picked up and made up Hanger and landing joint.
Circulated hole clean. R/U wireline to set WRBP.

5.4 Brief description of unplanned reportable events:
NTR.

From :	Nedmag BV		
To :	SODM		
	Nedmag		
	WEP		
	TNO		

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report		1.6 Telephone number(s)
1.7 Serial number 53	1.8 Report date 12 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL	3,9	3.4 Solids	32,8%
3.5 Density [s.g.]	1,66	3.6 PV/YP	50/25	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Picked up and made up Hanger. RIH WRBP and set in 7" Tubing string. POOH wireline.
 Pressure tested 7" Tubing string. RIH wireline and removed WRBP. Rigged down wireline.
 RIH and landed off Hanger, pressure tested Hanger seals.
 Commenced performing CCL / GR baseline log of 7" Tubing string. Pressure tested BOP as per KCAD procedures.

5.2 Summary of operations planned in next 24 hours:

Complete N/D BOP. Install well head piece and N/U BOP.
 Pressure test connections. Retrieve TWCV. Prepare and run 3 1/2" x 5" Tubing string.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Continued performing CCL / GR baseline log of 7" Tubing string. Pressure tested BOP as per KCAD procedures.
 Install TWCV in hanger and pressure tested. Commenced N/D BOP.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV	
To :	SODM	
	Nedmag	
	WEP	
	TNO	

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report		1.6 Telephone number(s)
1.7 Serial number 54	1.8 Report date 13 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2.422	0,10	204,27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL	3,9	3.4 Solids	32,8%
3.5 Density [s.g.]	1,66	3.6 PV/YP	50/25	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Completed N/D BOP. Installed well head piece and N/U BOP.

5.2 Summary of operations planned in next 24 hours:

RIH with 3 1/2" x 5" Tubing string.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Pressure tested connections. Retrieved TWCV.

Rigged up tubing running equipment.

Prepared and run 3 1/2" x 5" Tubing string.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 55 1.8 Report date 14 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4"	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414		
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	
2.7 Directional Data	Type Inst.	Depth (AH):		Inclination:		Azimuth:	
	MWD	2.422		0,10		204,27	

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 3.3 FL 3,9 3.4 Solids 32,8%

3.5 Density [s.g.] 1,66 3.6 PV/YP 50/25 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

Pressure tested connections. Retrieved TWCV.
Rigged up tubing running equipment.
RIH with 3 1/2" x 5" tubing string.

5.2 Summary of operations planned in next 24 hours:

RIH and land 3 1/2" x 5" Tubing string. P-Test hanger seals and tubing string.
Perform base log 3 1/2" x 5" tubing string. N/D BOP. Install well head piece and N/U BOP.

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH with 3 1/2" x 5" tubing string.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV		
To :	SODM		
	Nedmag		
	WEP		
	TNO		

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report		1.6 Telephone number(s)
1.7 Serial number 56	1.8 Report date 15 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414	2.450	
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2.422	0,10	204,27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL	3,9	3.4 Solids	32,8%
3.5 Density [s.g.]	1,66	3.6 PV/YP	50/25	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

RIH with 3 1/2" x 5" tubing string. P/U Hanger and M/U to string, RIH and landed 3 1/2" x 5" Tubing string. P-Tested hanger seals. Performed base log of 3 1/2" x 5" tubing string. Attempted to pressure test 3 1/2" x 5" tubing string without success.

5.2 Summary of operations planned in next 24 hours:

R/U wireline, RIH and set permanent 3 1/2" BP. Pressure test 3 1/2" x 5" tubing string. N/D BOP. Install well head piece and N/U BOP.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Monitored well pressure. Carried out general housekeeping and maintenance.

5.4 Brief description of unplanned reportable events:

NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Concipliant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 57 1.8 Report date 16 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414	2.450	
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data Type Inst. MWD Depth (AH): 2.422 Inclination: 0,10 Azimuth: 204,27

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 3.3 FL 3,9 3.4 Solids 32,8%

3.5 Density [s.g.] 1,66 3.6 PV/YP 50/25 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:
Monitored well pressure.
R/U wireline, RIH and set permanent 3 1/2" BP.
Pressure tested 3 1/2" x 5" tubing string.
N/D BOP.

5.2 Summary of operations planned in next 24 hours:
R/U surface lines to displace annuli to Surdyne.
RIH with 2 7/8" tbg string.

5.3 Brief summary of operations until reporting time (06:00 hrs):
N/D BOP. Installed well head E-section and pressure tested connection and seals.
N/U BOPs and pressure tested well head connection and choke line connection.

5.4 Brief description of unplanned reportable events:
NTR.

From : Nedmag BV

To : SODM
Nedmag
WEP
TNO

1.0 PROJECT DATA

1.1 Mining company
Nedmag BV

1.2 Well Name VE-7 1.3 Drilling Rig KCA Deutag T-700 1.4 Stand-by boat N/A

1.5 Conciptant of report [REDACTED] 1.6 Telephone number(s) [REDACTED]

1.7 Serial number 58 1.8 Report date 17 Sep 2022 1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414	2.450	
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data Type Inst. MWD Depth (AH): 2.422 Inclination: 0,10 Azimuth: 204,27

3.0 MUD DATA

3.1 Mud type OBM 3.2 Visc. 3.3 FL 3,9 3.4 Solids 32,8%

3.5 Density [s.g.] 1,66 3.6 PV/YP 50/25 3.7 pH NA 3.8 Oil 80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

N/D BOP. Installed well head E-section and pressure tested connection and seals.
N/U BOPs and pressure tested well head connection and choke line connection.
Displaced 9 5/8" x 7" and 7" x 5" annuli to Surdybe.
RIH with 2 7/8" tbg

5.2 Summary of operations planned in next 24 hours:

RIH with 2 7/8" tbg string.
R/U wireline and run base log on 2 7/8" tbg.
Cut 3 1/2" BP. Remove BOP and Install Xmas tree.

5.3 Brief summary of operations until reporting time (06:00 hrs):

RIH with 2 7/8" tbg.

5.4 Brief description of unplanned reportable events:

NTR.

From :	Nedmag BV		
To :	SODM		
	Nedmag		
	WEP		
	TNO		

1.0 PROJECT DATA

1.1 Mining company Nedmag BV		
1.2 Well Name VE-7	1.3 Drilling Rig KCA Deutag T-700	1.4 Stand-by boat N/A
1.5 Concipliant of report		1.6 Telephone number(s)
1.7 Serial number 59	1.8 Report date 18 Sep 2022	1.9 Reporting period 00:00 - 24:00

2.0 BORE HOLE SECTIONS

		1	2	3	4	5	6
2.1 Casing size	[inch]	26	20"	16"	10 3/4"	7"	3 1/2"
2.2 Bit size	[inch]		24"	18.5"	12 1/4"	8 1/2"	
2.3 Shoe depth (AH) (plan)	[meter]	59	430	1.365	2.414	2.494	2.514
2.4 Shoe depth (AH) (set)	[meter]	59	439	1.365	2.414	2.450	
2.5 Formation strength	[bar/10m]		1,599	1,579	2,305		
2.6 Day/end depth (AH)	[meter]	-	448,0	1.370	2.425	2.575	

2.7 Directional Data	Type Inst.	Depth (AH):	Inclination:	Azimuth:
	MWD	2.422	0,10	204,27

3.0 MUD DATA

3.1 Mud type	OBM	3.2 Visc.		3.3 FL	3,9	3.4 Solids	32,8%
3.5 Density [s.g.]	1,66	3.6 PV/YP	50/25	3.7 pH	NA	3.8 Oil	80,0%

4.0 GEOLOGICAL DATA

	Formation name	Expected TVD BRT [m]	TVD BRT [m]
4.1 Last	Zechstein 3, 3 Salt, 2a	4.2 2.405	2.375
4.4 Next	Zechstein 3, 3 Salt, 1b (TARGET)	4.5 2.455	2.415

5.0 SUMMARIES

5.1 Brief summary of operations during the reporting period:

RIH with 2 7/8" dilution string.
P/U Hanger and M/U to string, RIH and landed 2 7/8" dilution string.
R/U wireline and run base log on 2 7/8" dilution string.

5.2 Summary of operations planned in next 24 hours:

POOH with wireline tbg cutter toolstring and R/D wireline.
Remove BOP and Install Xmas tree. Rig Demob.

5.3 Brief summary of operations until reporting time (06:00 hrs):

Ran base log on 2 7/8" dilution string.
Troubleshoot wireline CCL - Cutter toolstring.
Cut 3 1/2" BP and POOH toolstring.

5.4 Brief description of unplanned reportable events:

NTR.